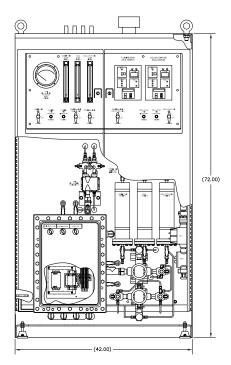
DHCP

NEMA AND RACK CONFIGURATIONS

Maintaining hydrogen purity is critical to assuring proper performance, profitability and personnel safety levels.





SPECIFICATIONS

MEASUREMENT CHARACTERISTICS

Technology Principle Thermal Conductivity

Gas Analyzer Sensing Unit Switchable – Triple Range

70% to 100% H2 in Air 0% to 100% H2 in CO2 0% to 100% Air in CO2

Resolution +/- 0.1%

Accuracy +/- 0.5% F.S. on H2 in Air

+/- 1.0% F.S. on H2 or Air in CO2

 $\label{eq:linearity} \mbox{Linearity} \qquad +/- \ 1.0\% \ \mbox{F.S.}$ $\mbox{Drift} \qquad <0.2\%/\mbox{month}$

ELECTRICAL CHARACTERISTICS

Input Voltage 120 VAC 50/60 Hz

(see nameplate) 220 VAC 50/60 Hz (optional)

Area Classification Class I, Zone 2, Group IIB + H2

Outputs 4-20 mA current output

Alarm Levels Alarm and Warning levels

are adjustable

 $\textbf{Relay Contact Rating} \qquad \quad 0.5 \texttt{A} @ \texttt{120VAC}$

1A @ 30VDC (resistive) 0.005A @ 125VDC (resistive)

Data Retention Lithium battery supported RAM,

10 years minimum

Indicators AC Power, Trouble, Normal

(H2 in Air), Purge (H2 in CO2), Purge (Air in CO2), Calibrate H2, Calibrate CO2, Calibrate N2, one 3-character LED numeric display, one 16-character LCD display

MECHANICAL CHARACTERISTICS

Overall Dimensions 36" w x 64" h x 19" d (Rack)

42" w x 72" h x 27.5" d (NEMA 3R)

Weight 475 lbs (standard) /1100 lbs (NEMA 3R)

Ambient Temperature 32 F to 149 F (0 C to 65 C)

Maximum Pressure 100 psi

Environment One's Dual Hydrogen Control Panel

(DHCP) was designed specifically for monitoring GE's scavenging seal oil generators. The DHCP contains two independent analyzers that monitor the turbine-end seal drain enlargement and collector-end seal drain enlargement. Additionally, it has valving for manual or DCS operation for checking casing purity of the generator.

The DHCP has the ability to automatically increase the amount of hydrogen gas scavenged from the generator, thus maintaining hydrogen purity at an optimum level.

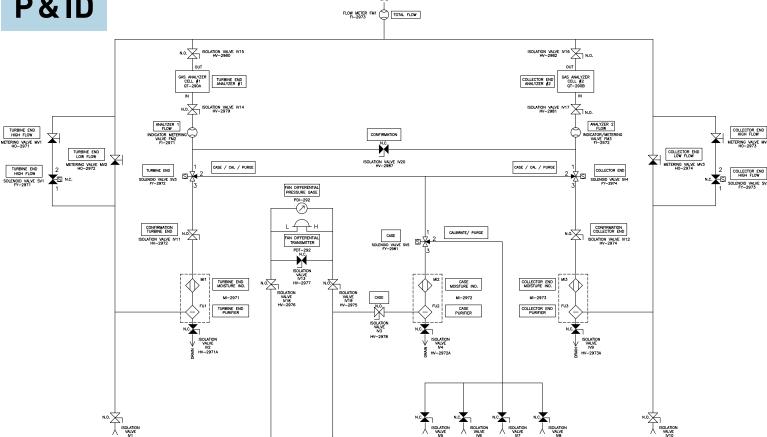
The DHCP works with GE's Mark IV, Mark V and Mark VI control systems.

FEATURES AND BENEFITS

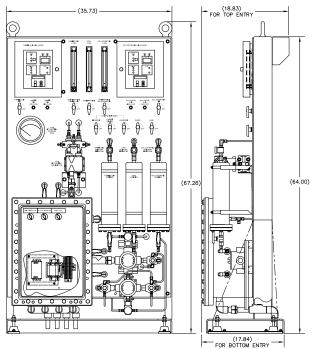
- Drop-in replacement of GE's hydrogen control cabinet
- Designed for hazardous location operation
- Digital displays/warnings/alarms



P&ID



RACK OUTLINE



Solutions UTILITY SYSTEMS

Environment One Corporation Utility Systems / 2773 Balltown Road / Niskayuna, NY 12309 USA Voice: 518.346.6161 / Fax: 518.346.4382 / www.eone.com/solutions

CUSTOMER INTERFACE

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